ORIGINAL

OPEN MEETING



MEMORAND UME CEIVED

Arizona Corporation Commission

2011 MAY 25 P 3: 15

TO:

THE COMMISSION

MAY 2 5 2011

AZ CORP COMMISSION

FROM: Utilities Division

DOCKETED BY

DOCKET CONTROL

DATE:

May 25, 2011

RE:

UNS ELECTRIC INC. - APPLICATION FOR APPROVAL OF REVISED PRICING

PLAN RIDER-3 MARKET COST OF COMPARABLE CONVENTIONAL

GENERATION (DOCKET NO. E-04204A-11-0131)

Background

On March 24, 2011, UNS Electric, Inc ("UNSE" or "Company") filed an application for approval of its revised Pricing Plan Rider-3 Market Cost of Comparable Conventional Generation ("MCCCG"). UNSE's Pricing Plan Rider-3 specifies a standard rate to be paid for purchases of excess energy from Net Metering ("NM") Facilities.

The Commission's Decision No. 71412 approving UNSE's Net Metering tariff ("NM-PRS") stated:

Each calendar year, for the customer bills produced in October (September usage) or a customer's "Final" bill, the Company would credit the Customer for the balance of excess kWhs remaining. The payment for the purchase of these excess kWhs would be at the Company's applicable avoided cost. UNSE has defined its avoided cost as the average hourly market cost of comparable conventional generation as specified on its proposed Pricing Plan Rider-3 applicable to the NM-PRS. The proposed Rider-3 indicates that the MCCCG will be filed annually (by April 1) by UNSE for approval by the Commission.

Proposed Tariff

UNSE's proposed revision to Pricing Plan Rider-3 would decrease the MCCCG and therefore decreases the avoided cost rate from 4.11¢ per kWh to 3.9791¢ per kWh for purchases of excess energy from Net Metering Facilities.

Staff has reviewed UNSE's hourly marginal costs that resulted in the 3.9791¢ rate and finds the data and calculations to be reasonable.

Recommendations

Staff recommends that UNSE's revised Pricing Plan Rider-3 (MCCCG) as applicable to Pricing Plan Rider-4 NM-PRS be approved.

Staff further recommends that UNSE file a Pricing Plan Rider-3 consistent with the Decision in this case within 30 days of the effective date of the Decision.

Steven M. Olea

Director

Utilities Division

SMO:JJP:lhm\SH

ORIGINATOR: Jeffrey Pasquinelli

REFORE THE ARIZONA CORPORATION COMMISSION

1	BEFORE THE ARIZONA CORI ORIGINAL COMMISSION		
2	GARY PIERCE		
3	Chairman BOB STUMP		
4	Commissioner SANDRA D. KENNEDY Commissioner PAUL NEWMAN Commissioner BRENDA BURNS		
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7	Commissioner		
8	IN THE MATTER OF THE APPLICATION) DOCKET NO. E-04204A-11-0131		
9	OF UNS ELECTRIC, INC. FOR APPROVAL) OF REVISED PRICING RIDER-3 MARKET) DECISION NO		
10	COST OF COMPARABLE) ORDER CONVENTIONAL GENERATION ·)		
11			
12	Open Meeting		
13	June 21 and 22, 2011 Phoenix, Arizona		
14	BY THE COMMISSION:		
15	FINDINGS OF FACT		
16	1. UNS Electric, Inc. ("UNSE" or "Company") is certificated to provide electric		
17	service as a public service corporation in the State of Arizona.		
18	2. On March 24, 2011, UNSE filed an application for approval of its revised Pricing		
19	Plan Rider-3 Market Cost of Comparable Conventional Generation ("MCCCG"). UNSE's Pricing		
20	Plan Rider-3 specifies a standard rate to be paid for purchases of excess energy from Net Metering		
21	Facilities.		
22	3. The Commission's Decision No. 71412 approving UNSE's Net Metering tariff		
23	("NM-PRS") stated:		
24	Each calendar year, for the customer bills produced in October (September usage) or		
25	customer's "Final" bill, the Company would credit the Customer for the balance of excess kWhs remaining. The payment for the purchase of these excess kWhs would be at the		
26	Company's applicable avoided cost. UNSE has defined its avoided cost as the average		
27	hourly market cost of comparable conventional generation as specified on its proposed Pricing Plan Rider-3 applicable to the NM-PRS. The proposed Rider-3 indicates that the MCCCG will be filed annually (by April 1) by UNSE for approval by the Commission.		

Proposed Tariff

4. UNSE's proposed revision to Pricing Plan Rider-3 would decrease the MCCCG and therefore decreases the avoided cost rate from 4.11¢ per kWh to 3.9791¢ per kWh for purchases of excess energy from Net Metering Facilities.

5. Staff has reviewed UNSE's hourly marginal costs that resulted in the 3.9791¢ rate and finds the data and calculations to be reasonable.

Recommendations

- 6. Staff has recommended that UNSE's revised Pricing Plan Rider-3 (MCCCG) as applicable to Pricing Plan Rider-4 NM-PRS be approved.
- 7. Staff has further recommended that UNSE file a Pricing Plan Rider-3 consistent with the Decision in this case within 15 days of the effective date of the Decision.

CONCLUSIONS OF LAW

- 1. UNSE is an Arizona public service corporation within the meaning of Article XV, Section 2, of the Arizona Constitution.
- 2. The Commission has jurisdiction over UNSE and over the subject matter of the application.
- 3. Approval of Pricing Plan Rider-3 does not constitute a rate increase as contemplated by A.R.S. Section 40-250.
- 4. The Commission, having reviewed the application and Staff's Memorandum dated May 25, 2011, concludes that the revised Pricing Plan Rider-3 should be approved as discussed herein.

ORDER

IT IS THEREFORE ORDERED that UNS Electric, Inc.'s revised Pricing Plan Rider-3 be and hereby is approved as discussed herein.

IT IS FURTHER ORDERED that the avoided cost rate of 3.9791¢ per kWh shall be effective as of June 1, 2011.

Decision No.

IT IS FURTHER ORDERED that UNS Electric, Inc. shall file a revised tariff consistent with this Decision, with Docket Control as a compliance matter to this docket, within 30 days of the effective date of this Decision.

IT IS FURTHER ORDERED that this Decision shall become effective immediately.

BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION

CHAIRMAN	COMMISSIONER	
COMMISSIONER	COMMISSIONER	COMMISSIONER
	Executive Director of the A have hereunto, set my hand this Commission to be affix	F, I, ERNEST G. JOHNSON, rizona Corporation Commission, d and caused the official seal of xed at the Capitol, in the City of f, 2011.
	ERNEST G. JOHNSON EXECUTIVE DIRECTOR	
DISSENT:		
DISSENT:		
SMO:JJP:lhm\SH		

Decision No.

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Decision No.

Docket No. E-04204A-11-0131